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CHEMICAL MARKET ANALYTICS

# Growth Opportunities in the Chemical Sector

Canadian Petrochemical Summit, June 17-19, 2025

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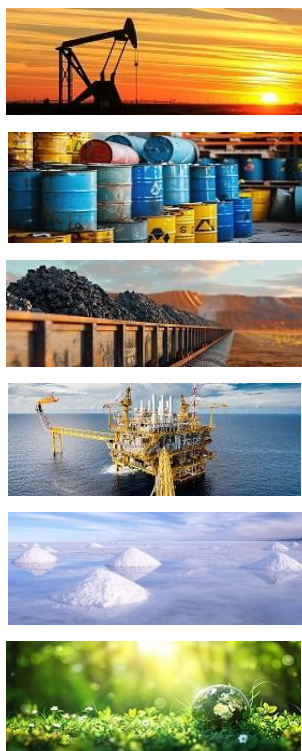
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# The Chemicals Values Chain – Assessing Needs / the Bridge

From Natural Resources to the Consumer, Improving People's Lives

Natural Resources



Refining & Processing



**Fuels**



Base Chemicals



## Olefins

- Ethylene
- Propylene
- Butadiene
- Butylenes

## Aromatics

- Pygas
- Benzene
- Toluene
- Xylenes

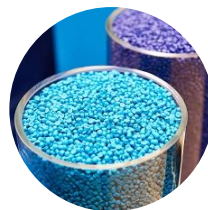
## Chlor-Alkali

- Chlorine
- Caustic Soda

## Others

- Ammonia
- Phosphorous
- Methanol

Chemical Intermediates



**Polyethylene**  
**Polypropylene**  
**PET**  
**PVC**  
**Rubber**  
**Polyester**  
**Nylon**  
**ABS**  
**Polyurethane**  
**Polycarbonate**  
**Polystyrene**  
**Soda Ash**

Converted Products

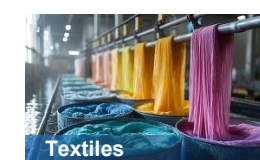
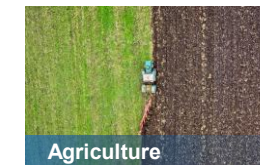


## Plastics & engineering resins

- Extruded films, pipes, profiles, coatings, sheets, foams
- Blow-molded parts
- Injection molded parts
- Composites

**Synthetic fibers**  
**Rubber products**  
**Paints & coatings**  
**Adhesives & sealants**  
**Lubricants**  
**Water treatment products**  
**Cleaning products**  
**Industrial chemicals**  
**Flame retardants**  
**Many others...**

End Consumer



From Cheap Feedstocks

To Versatile Molecules

To Quality Of Life



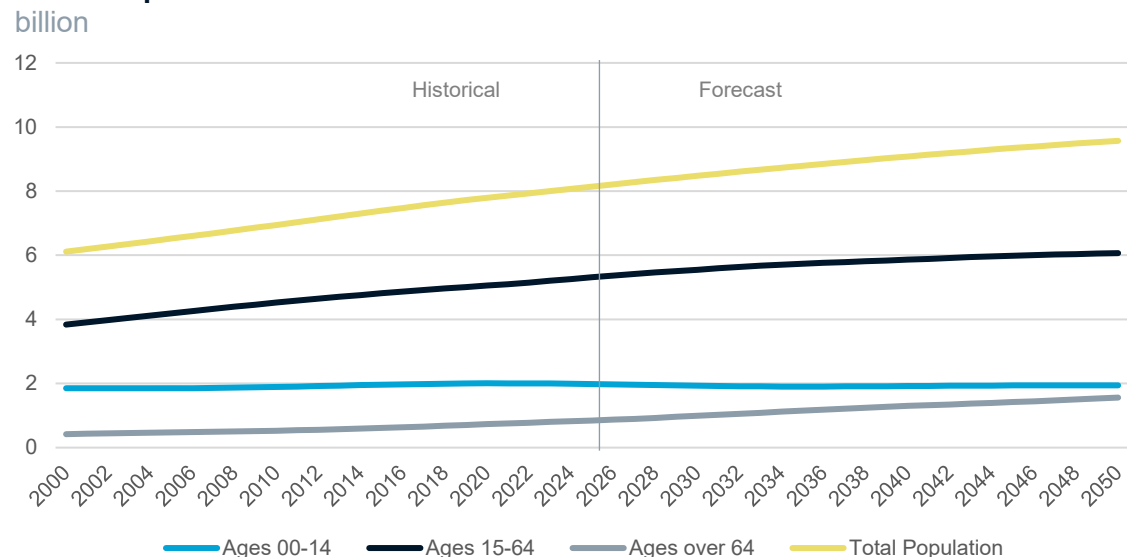
# Key Drivers Impacting Growth in Chemical Demand

Population Growth / Growth in Consumer Demand / Technology Changes

# Growth in Consumer Demand

Growing population and household disposable income leads to higher chemical consumption

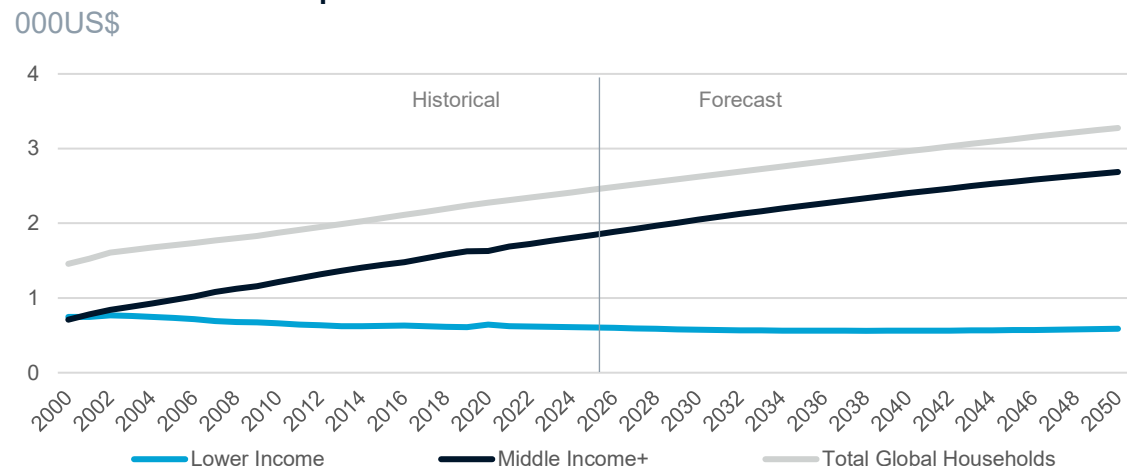
## World Population



Source: Oxford Economics

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## Global Household Disposable Income



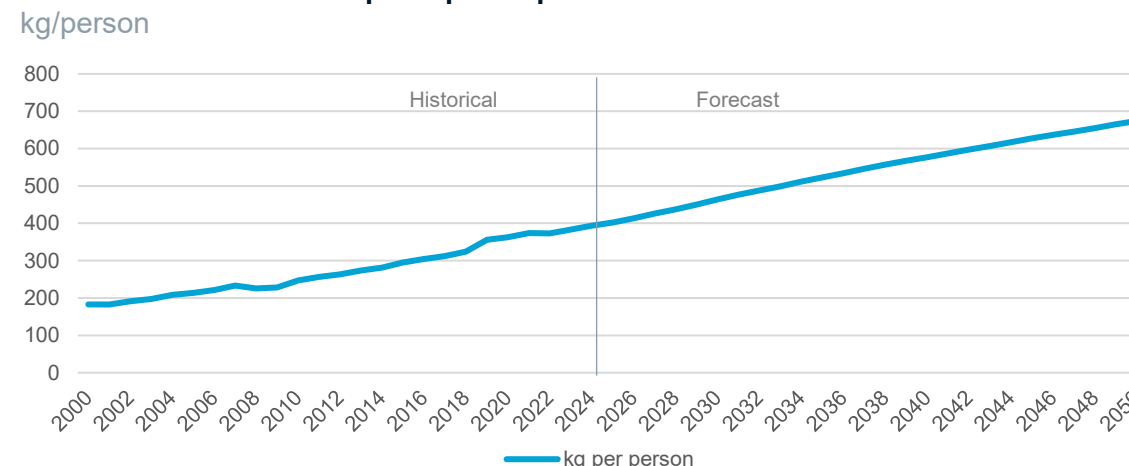
Source: Oxford Economics

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- Global population on a steady growth trajectory with more than 1.5 billion new inhabitants over the next 25 years
- Over 50% of the world's households were categorized as lower income in 2000. By 2050, this is expected to be less than 20%.
- Household income growth is continuing to drive up consumption per capita as significant fraction of the world's population has been lifted out of poverty.
- ***These trends are driving to higher consumption of materials based on petrochemicals.***

## Base Chemical\* Consumption per Capita



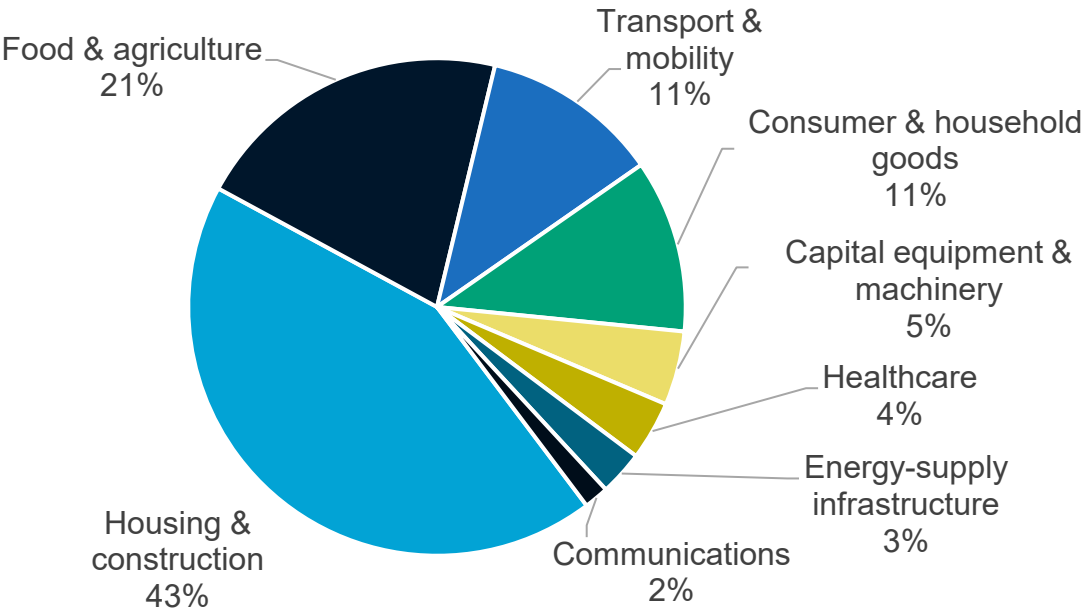
Source: Chemical Market Analytics by OPIS

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\*Note: Base Chemicals include Ethylene, Propylene, Methanol, Ammonia, Chlorine, Benzene and Paraxylene

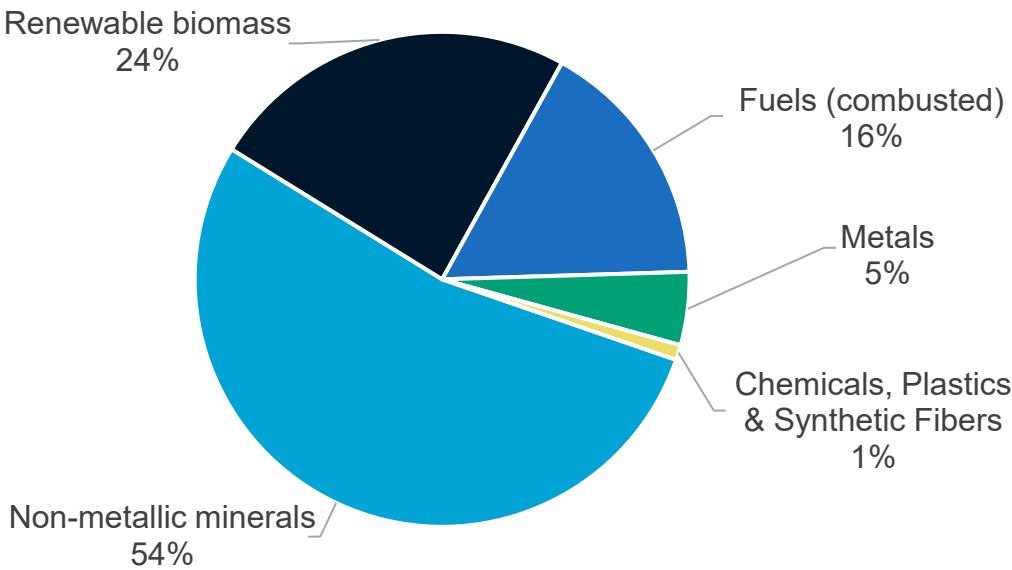
Chemicals, plastics & synthetic fibers represent a small fraction of 100+ gigaton global material demand. *This is an enormous opportunity for petchem growth.*

Demand by End Use



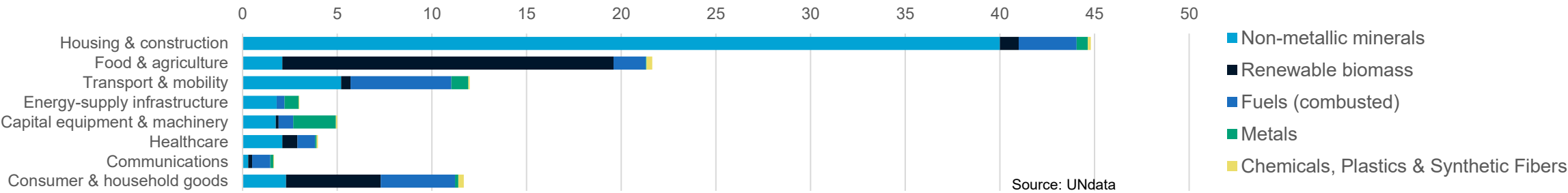
Source: UNdata

Demand by Material



Source: UNdata

Material Demand by End Use



Source: UNdata

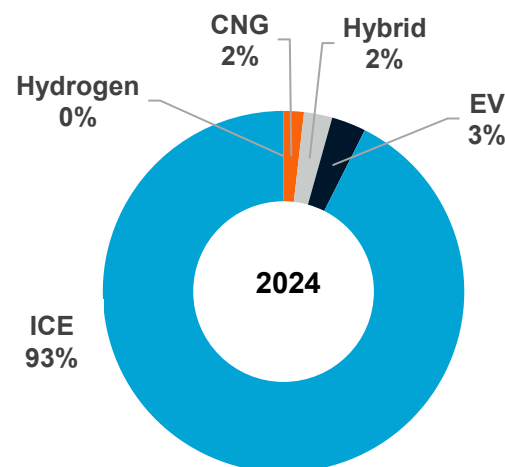
# Energy Transition



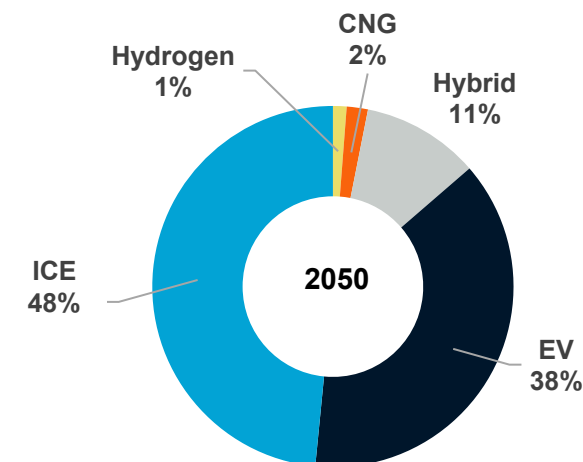
## Global view of liquids demand: set, in part, by global fleet energy source

- EVs accommodate the growth in mobility, largely in the urban centers in the developed world.
- Rising trade barriers, waning enthusiasm for EVs plus the rise of energy-intense AI applications complicate a rapid transition.
- Internal combustion engines (ICE, including hybrids) **“only”** decline by 100 million units throughout the forecast period as the overall fleet size grows

### Vehicle Fleet Evolution



Total Fleet: 1.505 billion



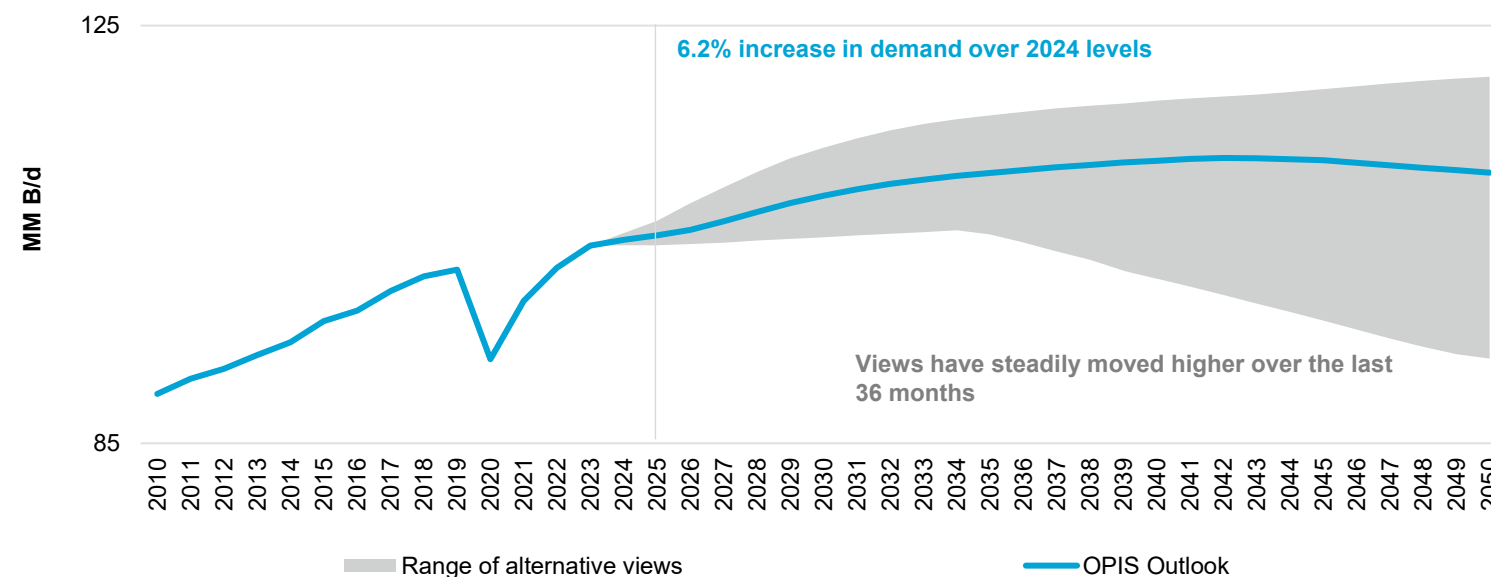
Total Fleet: 2.260 billion



# Global view of liquids demand: evolution rather than transition

- OPIS forecast shows a gradual increase of demand with a plateau occurring in the early 2040's, then small declines thereafter as energy efficiency measures outpace growth.
- OPIS forecasts oil demand as firmly entrenched not only in transport fuels, but also in non-fuel applications.
- Growth in population and economic activity, especially in developing countries, necessitate increased consumption.

## Global Liquids Demand

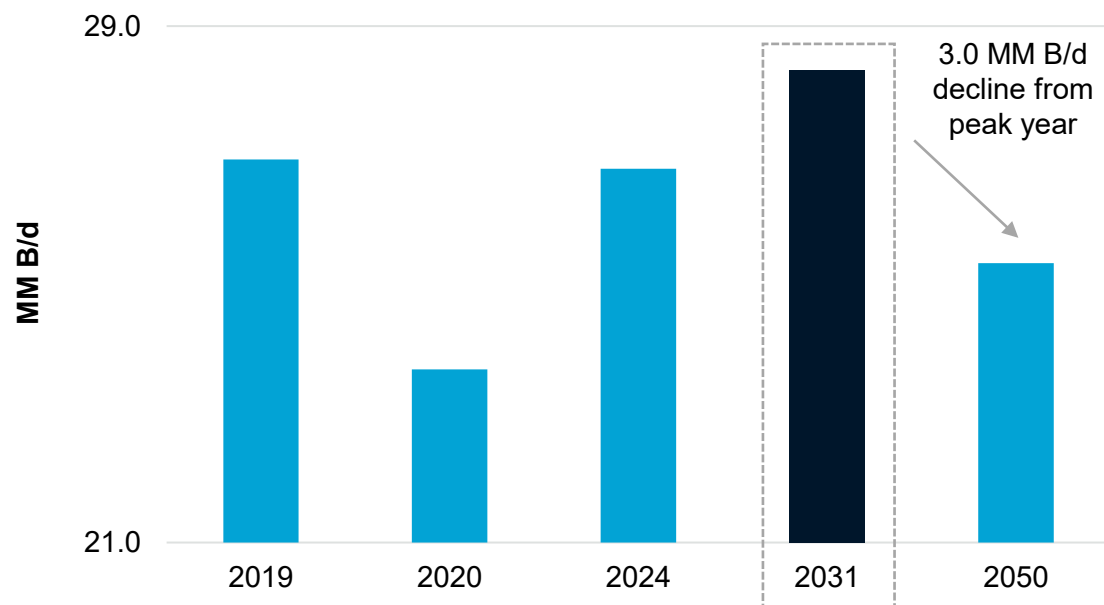


Source: OPIS

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# Expected evolution of the vehicle fleet will translate into lower gasoline demand

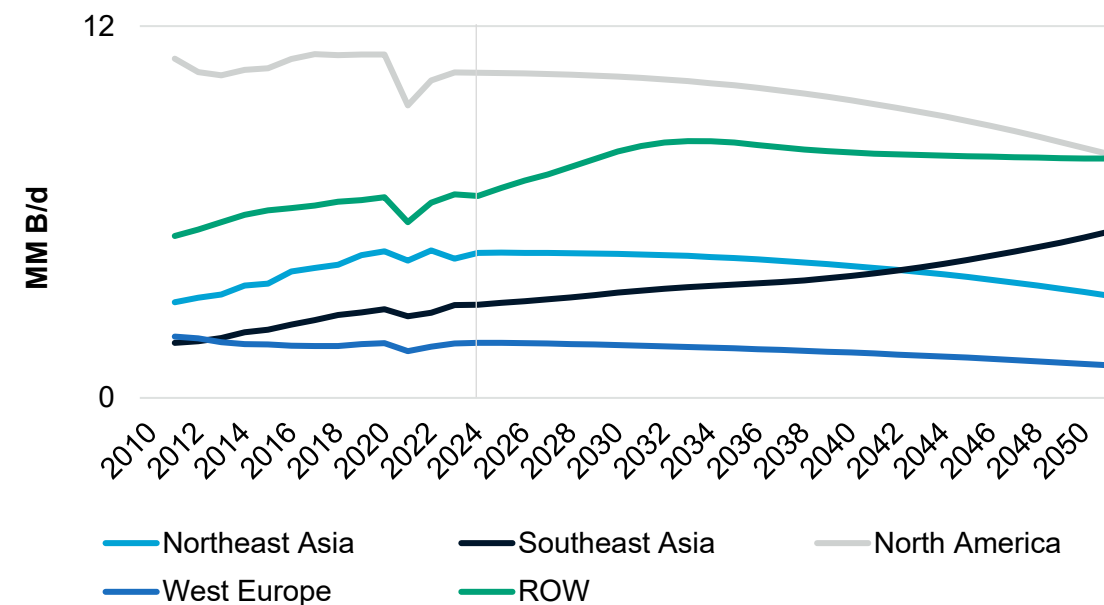
## Global gasoline demand



Source: OPIS

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## Gasoline demand by region



Source: OPIS

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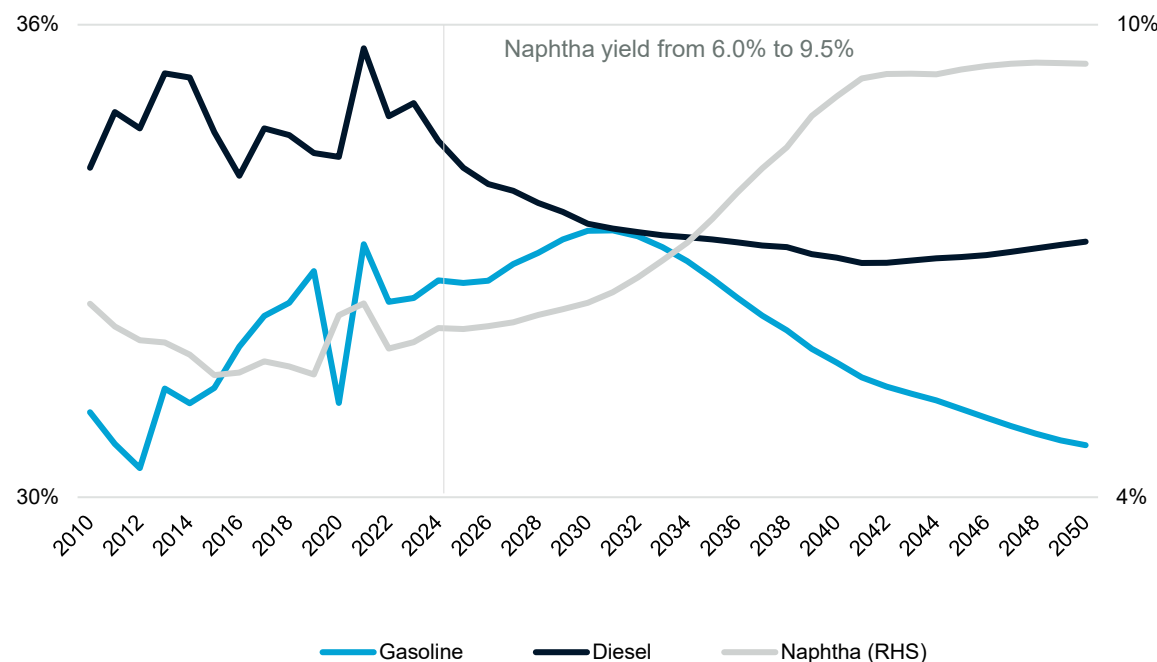
- The rapid adoption of EV in Europe and China is setting the stage for a structural shift in gasoline consumption. However, such penetration of EVs will be challenging for growing, emerging markets such as Africa, South Asia and Latin America.
- The combined effect of an evolving fleet composition and continued growth elsewhere is expected to have a net decline of 5.5% in global gasoline consumption between 2024 and 2050 with a mid-term peak in 2031 of 5.6% above 2024 levels.
- Upside risks to this forecast include infrastructure gaps, affordability, and policy inertia which could delay widespread adoption, preserving gasoline's role in the fuel mix for longer.

# Feedstocks will be the main driver of oil demand growth

Refiners will have to pull all levers to boost naphtha yield, reducing other light product yields

Refinery Yield Evolution

2010 – 2050



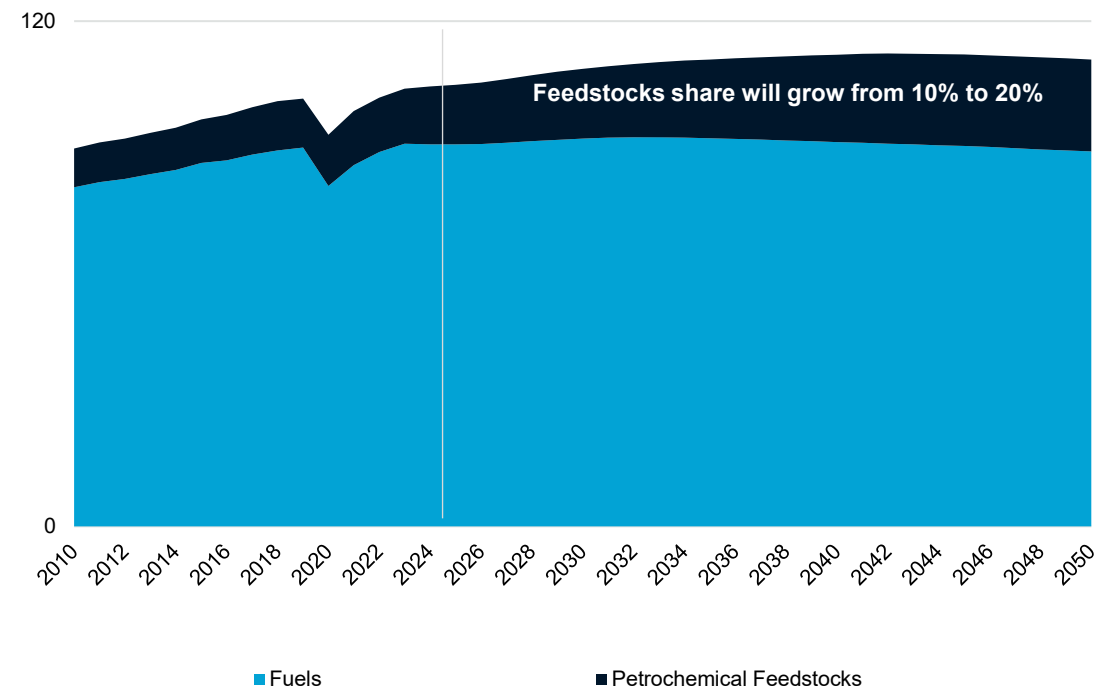
Note: Yields expressed as percentage of refinery runs

Source: OPIS

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Global Liquids Demand: Fuels vs Feedstocks

2010 – 2050 mmb/d



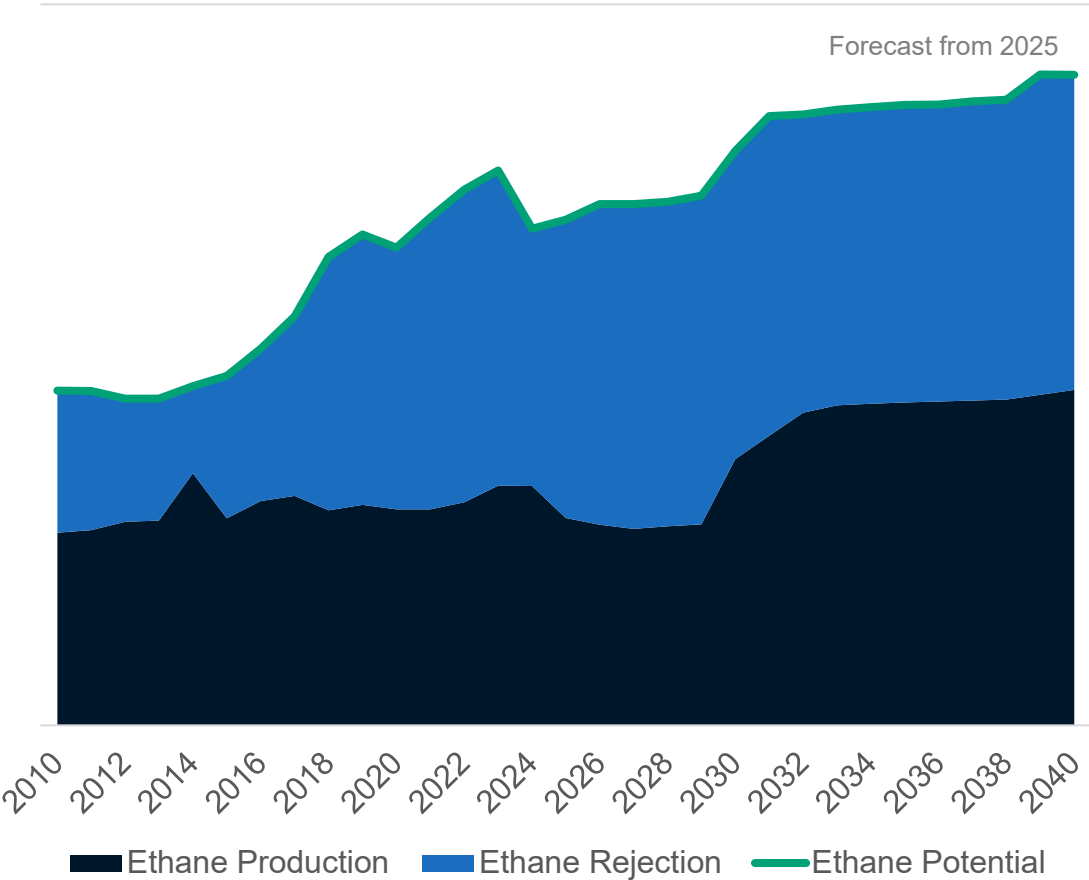
Source: OPIS

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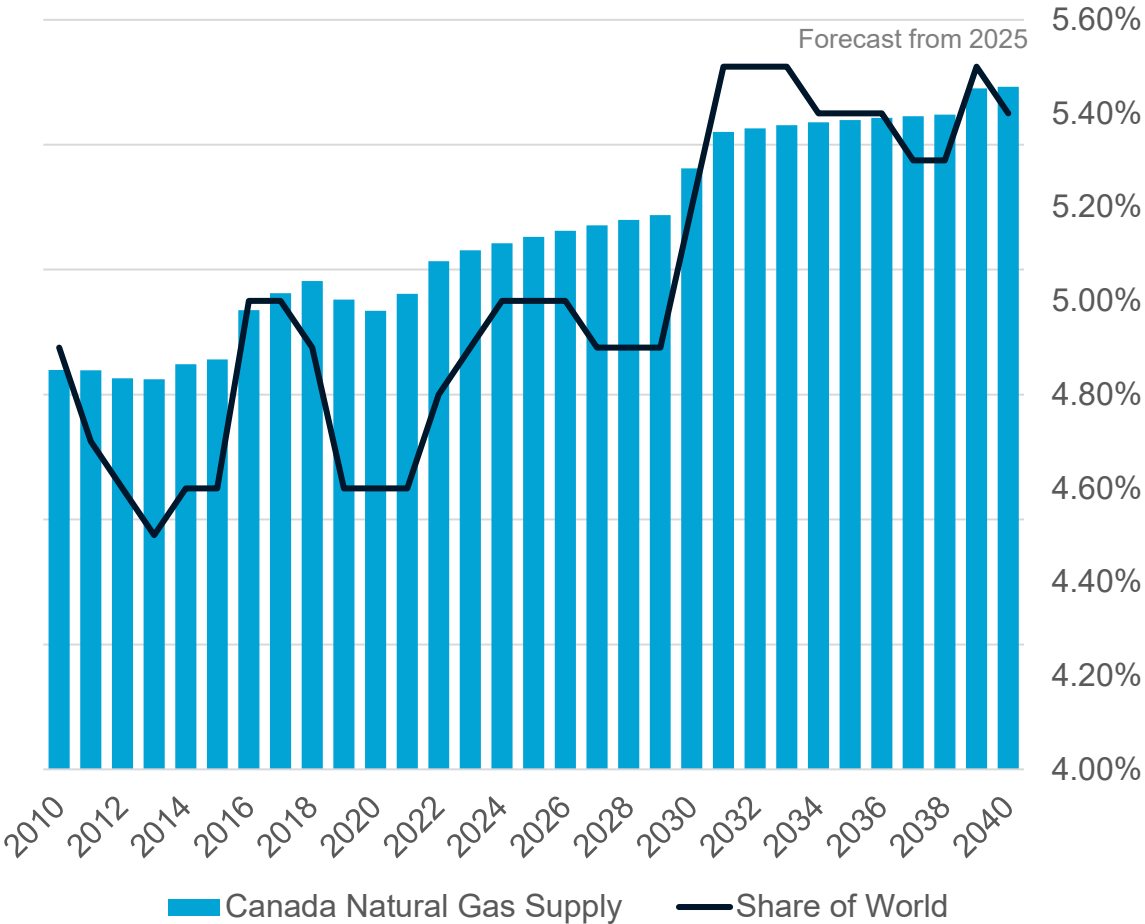
- Robust demand for plastics and synthetic materials will continue well into the future, to the point where the existing refining complex (which has largely been built to deliver fuel products) is unable to meet the demands by the late 2030's.
- Gasoline and diesel yields will be lower in line with weaker growth forecast, but also as a result of refineries running on max naphtha yields

# Canadian supply of natural gas continues to grow (limited by offtake), with ethane potential to support petrochemical production

Canada Supply of Ethane  
2010 – 2040 thousand barrels/day



Canada Supply of Natural gas  
2010 – 2040 billion cubic meters dry gas



Source: OPIS

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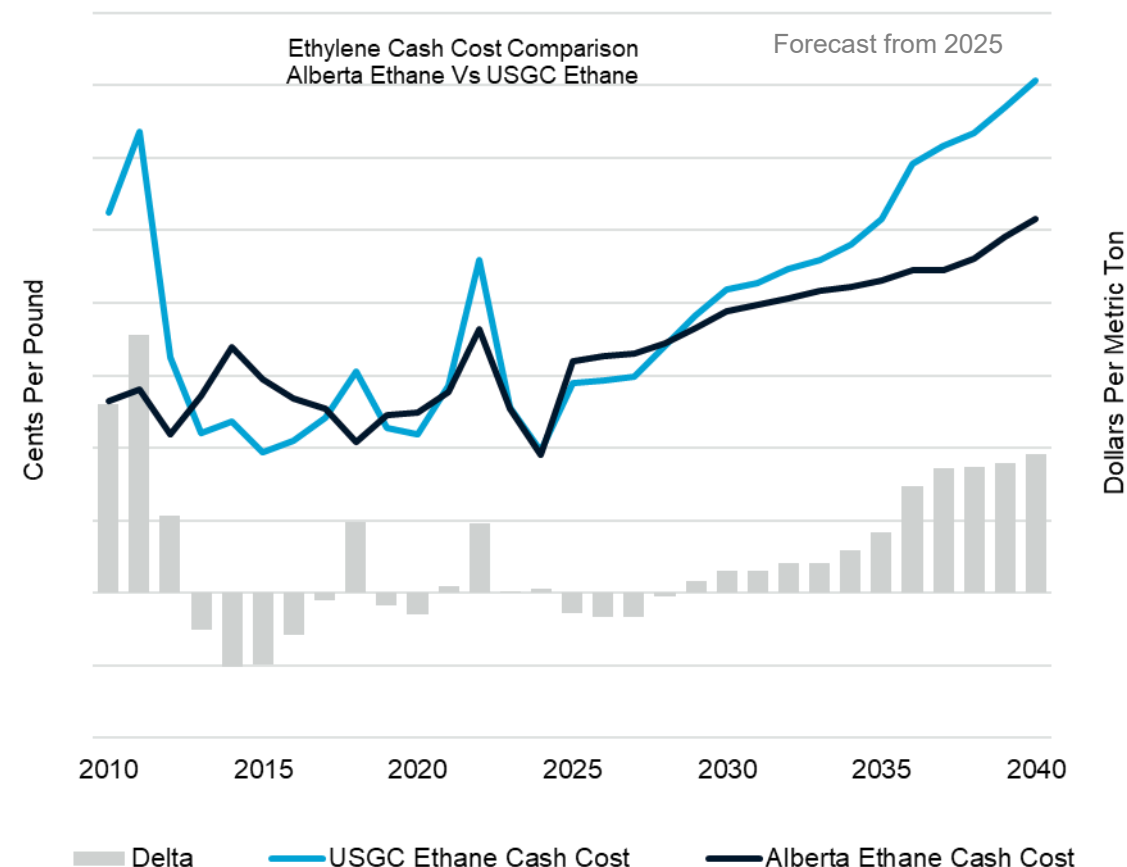


# Alberta advantage returns as USGC ethane price increases

## Alberta Advantage – long lasting

- Alberta remains Canada's largest producer of liquid-rich natural gas, providing an abundance of cost-effective feedstock for petrochemical production
- Alberta lacks extensive ethane export infrastructure, causing excess ethane to be “rejected” into the gas stream and sold at lower energy values
- Alberta's four ethane-based steam crackers consume a portion of the ethane, but even with Dow's new Path2Zero cracker, excess ethane will remain available for conversion to chemicals

### Western Canada Feedstock Advantage



Source: Chemical Market Analytics by OPIS

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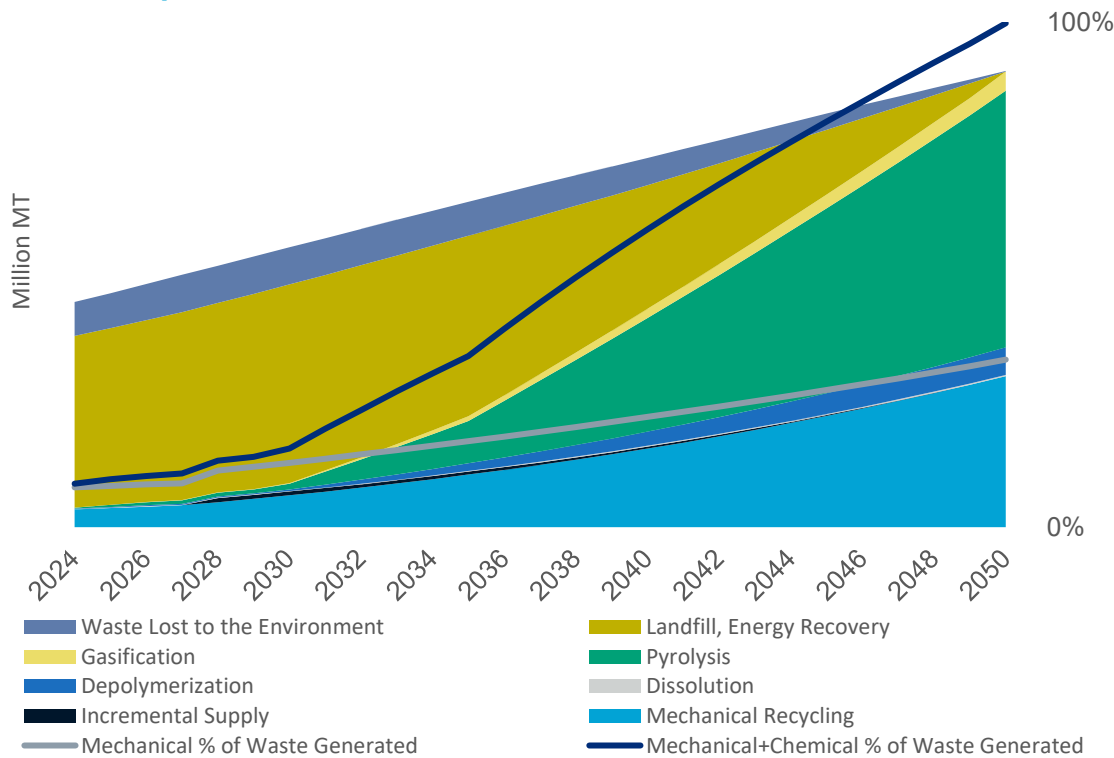
# Opportunities & Challenges in the Circular Plastics Economy

# Even in an aggressive, fully circular scenario, eliminating plastics waste does not equate to eliminating fossil-based production

- Contribution of plastics waste volumes into chemical recycling (pyrolysis) do not equate to output (r-Naphtha)
- Despite an accelerated and coordinated global effort to address plastics waste, fossil-based feedstocks will be used many years after the peak

## Circular Plastics 2050

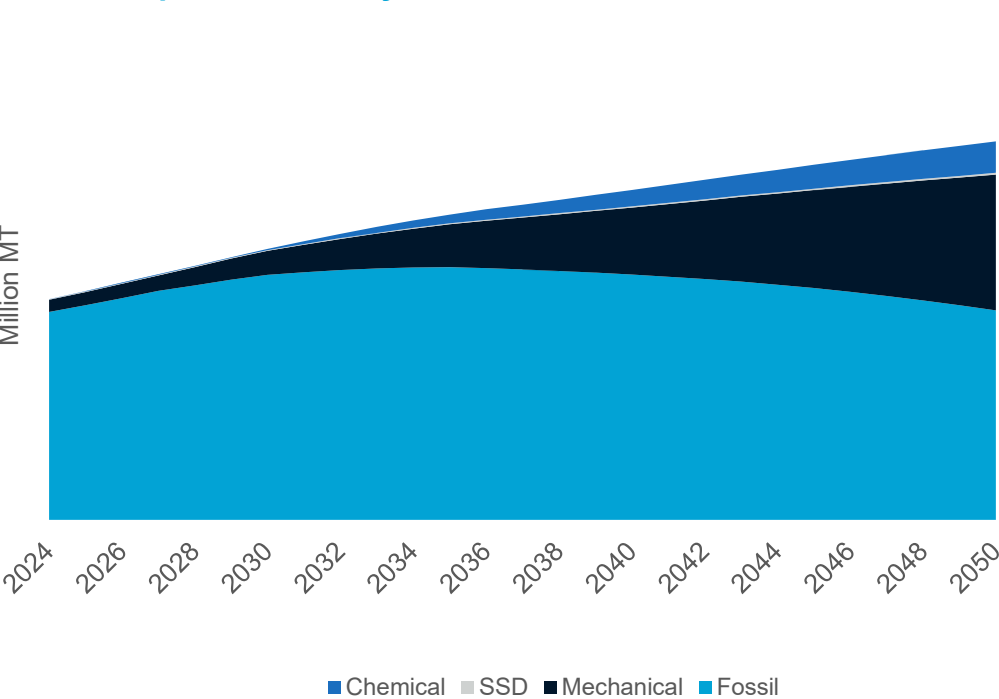
Global Disposition of Total Plastics



Source: Chemical Market Analytics by OPIS

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Feed Composition of Polyolefins



Source: Chemical Market Analytics by OPIS

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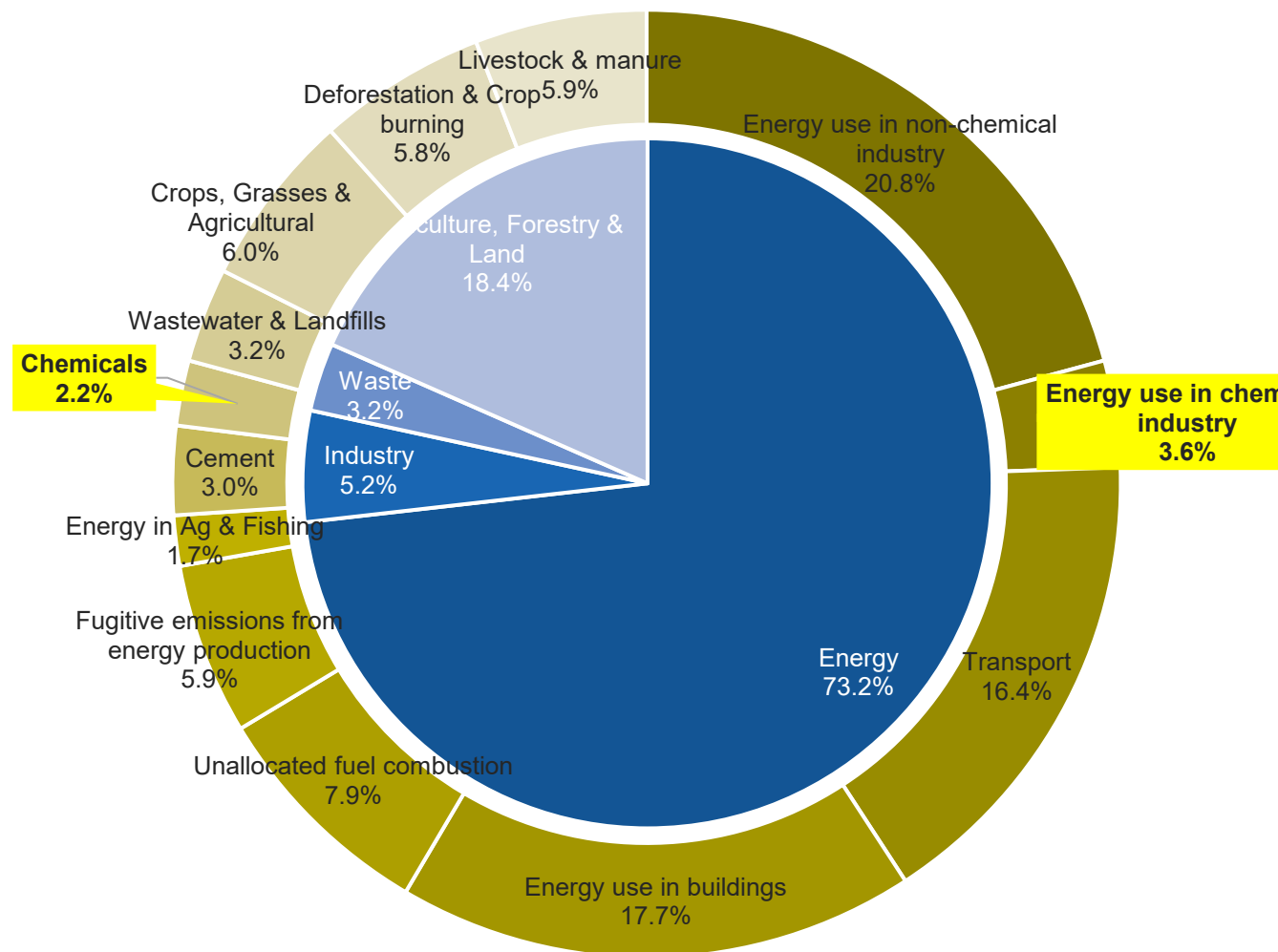


# Global greenhouse gas emissions by sector

Chemicals represent <6% of global GHG emissions including energy consumption & process emissions

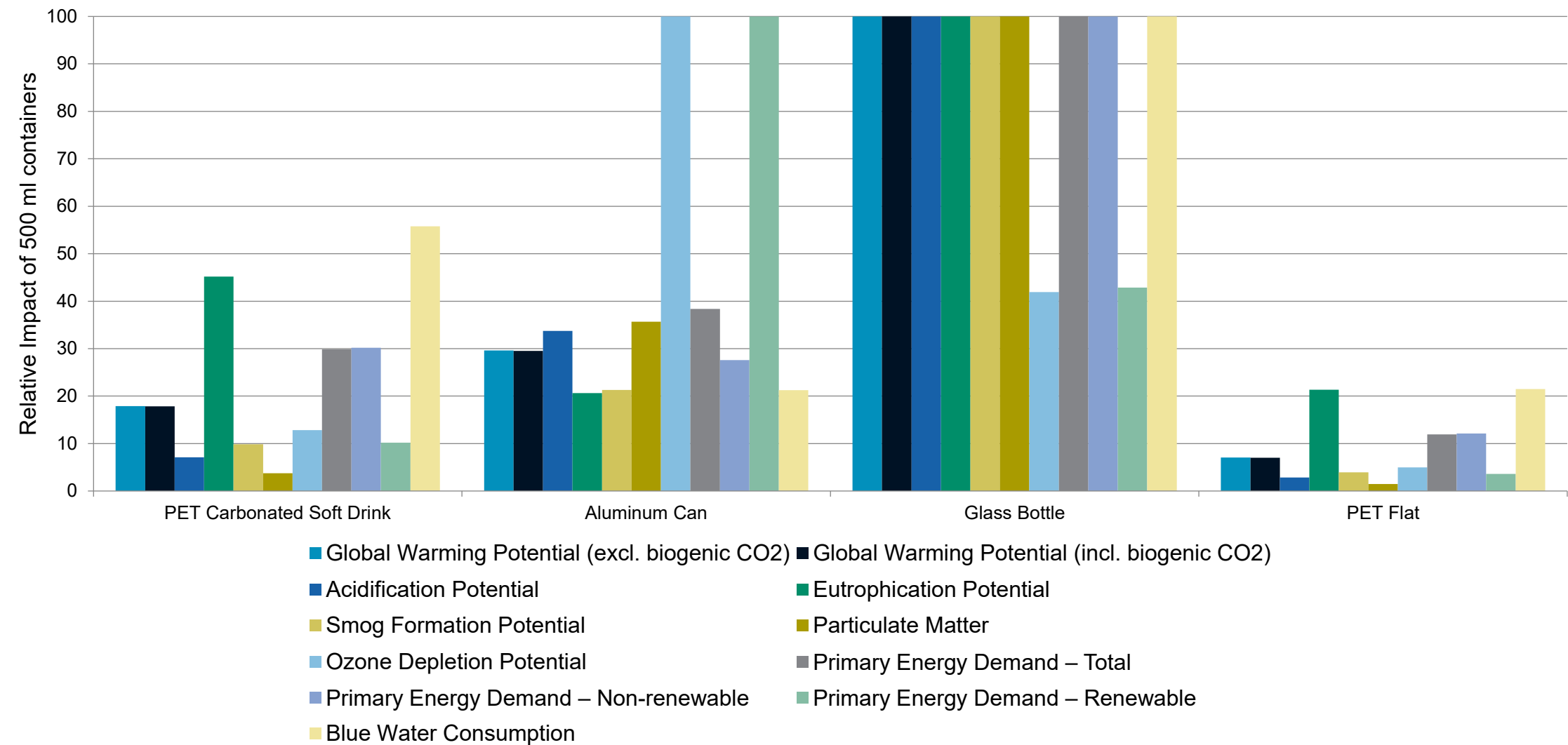
Chemicals represent a relatively small portion of global greenhouse (GHG) emissions but are a prominent target for abatement.

- **High leverage on other sectors.** The chemical industry underpins many other industries, so decarbonizing the base chemical raw materials lowers the embedded carbon footprint of downstream products, including green products such as solar panels, batteries for electric vehicles (EV), and reusable bags, bottles and containers
- **Point-source abatement.** Chemical industry emissions come from thousands of identifiable plants, compared to agriculture, for example, where emissions are dispersed across millions of farms.
- **Feedstock and process emissions.** Regulators view chemical processes as “low hanging fruit” for abatement, as technologies exist (although they are typically costly)
- **Rapid demand growth.** Use of chemicals and plastics continues to increase as population grows and middle class expands globally, so emissions will increase without abatement.
- **Regulatory momentum.** Initiatives which generally started in the EU, for sector compliance, are spreading globally.



Source: ourworlddata.org

# Life Cycle Assessment shows PET bottles have lower overall environmental impact than aluminum cans or glass bottles



Source: Husky Injection Molding / Sphera, 2023 Comparative LCA on 500 ml Beverage Packaging Products

# Decarbonization policy landscape for the chemical industry

Shift in USA with new administration; world still moving toward reducing emissions

|                 | Canada  | USA  | China  | India   | Middle East   | Europe   |
|-----------------|---|--|--|---|---|--|
| Regulation      | Consumer carbon tax removed; industry tax w/ tightening benchmarks for petrochemicals | Withdrew from Paris Agreement, IRA rollbacks pending, EPA CO2 limits for power revoked | Phased expansion of ETS; petrochemicals to be added c 2027-28  | Carbon Credit Trading Scheme (CCTS) under development                               | 15/18 countries ratified Paris Agreement. NOC's have pledges for Net Zero | ETS widens; CBAM poised to add chemicals c.2027  |
| Incentives      | Refundable CCUS & clean H2 investment tax credit                                      | Fed credits in doubt; state-level incentives intact                                    | Sovereign green bond issued April 2025; electrification of crackers in scope                         | Production Linked Incentives (PLIs) implemented to support goal of net-zero by 2070 | ADNOC budgeting \$23B for decarbonization                                 | €4.2B Innovation Fund; 1 <sup>st</sup> e-cracker pilot; Germany H2Global; CCfD being discussed |
| Carbon Pricing  | Carbon tax of C\$80/ton & rising  | No federal carbon price; some states have cap-and-trade                                | Carbon Emissions Allowance averaged 98 yuan in 2024; 40% of emissions covered                        | Pilot carbon-credit exchange; trades ₹800-900/ton not yet mandatory                 | No mandatory carbon price; voluntary credits trade on ACX, Riyadh         | EU allowance €72/ton May 2025; chemical plant free allocation phasing out from 2026            |
| Industry Signal | Dow's flagship Path2Zero cracker complex paused                                       | FIDs paused; low-CO2 resin interest remains  | China remains largest coal-based chemicals mfr; CO2 emissions declining as renewable power increases | Green hydrogen/ammonia power transmission infrastructure advancing under SIGHT      | Multiple projects under development: Saudi NEOM, Jubail CCS hub,          | Rationalization of assets due to high cost position in competitive market                      |



Increased focus on decarbonization

Reduced focus on decarbonization

# Most Attractive Petrochemicals for Investment in Alberta



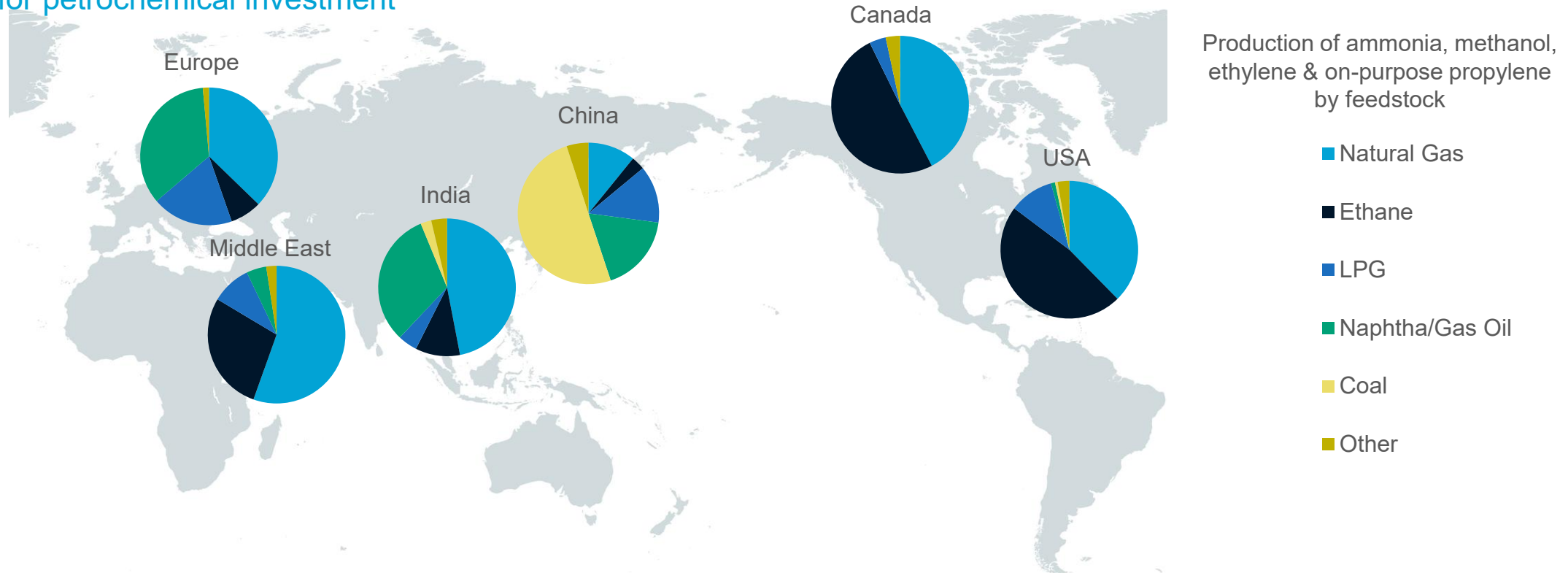
## Stacking up with the competition

### Alberta is industry friendly with energy and feedstock advantages

|                            |                        | Alberta<br>Canada | USA    | China  | India  | Middle<br>East | Europe |
|----------------------------|------------------------|-------------------|--------|--------|--------|----------------|--------|
| <b>Feedstock advantage</b> | Natural Gas            | Green             | Green  | Red    | Red    | Green          | Red    |
|                            | Coal                   | Red               | Red    | Green  | Red    | Red            | Red    |
|                            | Ethane                 | Green             | Green  | Red    | Red    | Green          | Red    |
|                            | Propane                | Green             | Green  | Red    | Red    | Green          | Red    |
| <b>Energy prices</b>       | Natural Gas            | Green             | Green  | Red    | Red    | Green          | Red    |
|                            | Coal                   | Red               | Red    | Green  | Red    | Red            | Red    |
|                            | Electricity            | Green             | Green  | Yellow | Red    | Green          | Red    |
| <b>Region</b>              | Demand                 | Red               | Yellow | Green  | Green  | Red            | Red    |
|                            | Access to trade        | Yellow            | Green  | Green  | Yellow | Green          | Green  |
| <b>Capital cost</b>        | Construction           | Red               | Yellow | Green  | Yellow | Yellow         | Yellow |
| <b>Government</b>          | Policy support         | Green             | Green  | Green  | Yellow | Green          | Yellow |
|                            | Industry friendly      | Green             | Green  | Green  | Green  | Green          | Red    |
|                            | CO2 management         | Green             | Yellow | Yellow | Yellow | Yellow         | Yellow |
| <b>Industry</b>            | Clusters               | Green             | Green  | Green  | Green  | Green          | Green  |
|                            | Maintenance            | Green             | Green  | Green  | Yellow | Green          | Green  |
|                            | Logistics              | Green             | Green  | Green  | Yellow | Green          | Green  |
|                            | Educated work force    | Green             | Green  | Green  | Yellow | Green          | Green  |
|                            | Access to technologies | Green             | Green  | Green  | Green  | Green          | Green  |
|                            | Legal framework        | Green             | Green  | Red    | Green  | Red            | Green  |

Alberta is well-positioned with feedstock advantage and access to Asia from West Coast

Six key metrics for petrochemical investment

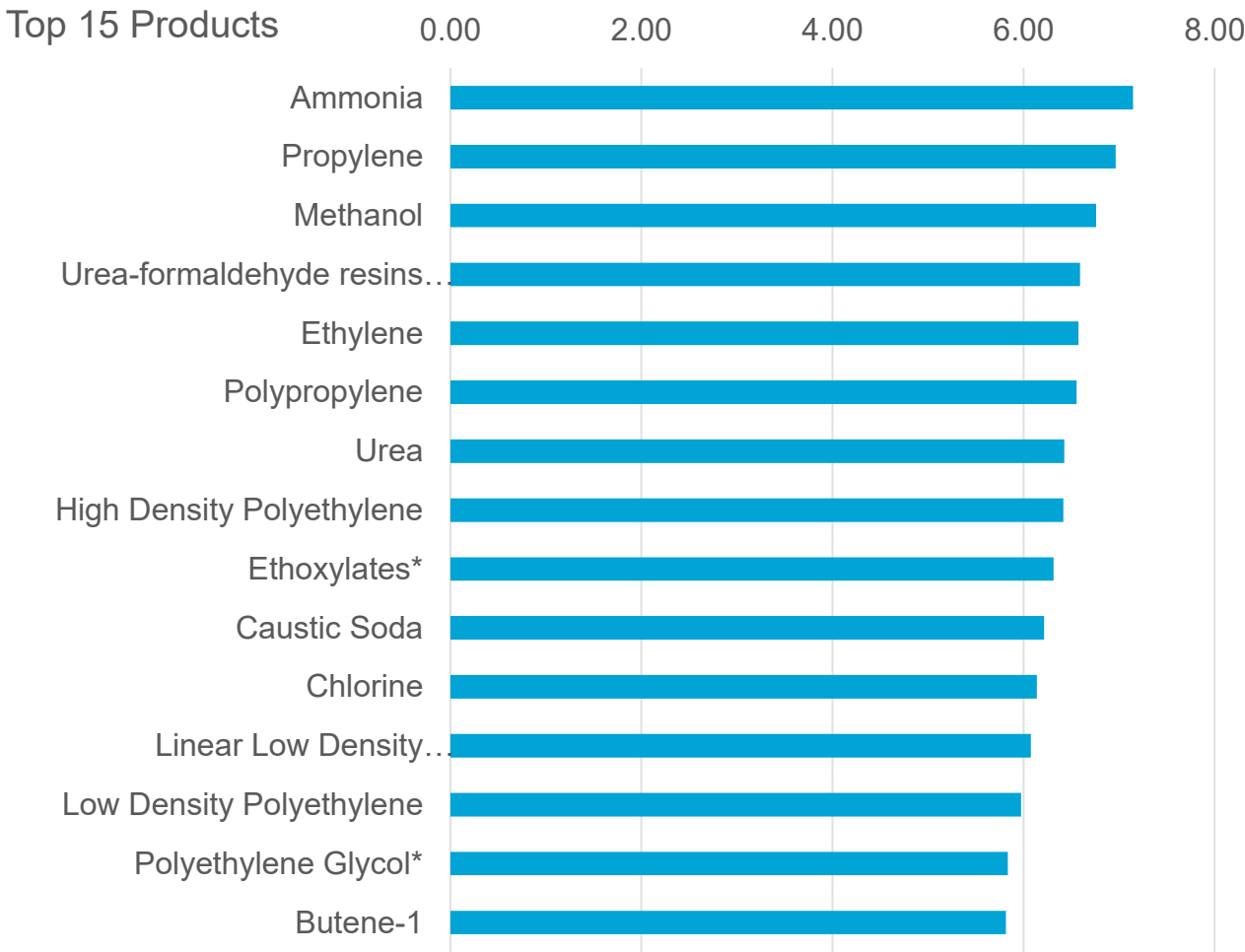


|                               | United States         | Europe                       | Middle East                  | Asia                                   | Western Canada                           |
|-------------------------------|-----------------------|------------------------------|------------------------------|--|--|
| <b>Secure Energy Position</b> | Advantaged            | Disadvantaged                | Advantaged                   | Importer / China coal as feed          | <i>Advantaged</i>                        |
| <b>Integration</b>            | Feed to intermediates | Challenged                   | Feed to intermediates        | Intermediates to end use               | <i>Feed to intermediates</i>             |
| <b>Demand</b>                 | Build to export       | Moderate                     | Build to export              | High                                   | <i>Build to export</i>                   |
| <b>Investment Drivers</b>     | Feedstock advantage   | Sustainable / Specialization | Feedstock advantage          | Proximity to demand and low-cost labor | <i>Feedstock advantage</i>               |
| <b>Sustainable Policies</b>   | Accelerating (IRA)    | Lead                         | Energy / Derivative planning | Mixed                                  | <i>Lead, CO<sub>2</sub> pipe hub</i>     |
| <b>Trade Challenges</b>       | Sanctions             | CBAM / EPR/ Net Zero         | Exporter                     | China Import Restrictions              | <i>Over the mountains or into the US</i> |

# CMA/OPIS identified best options for petrochemical investment in Alberta

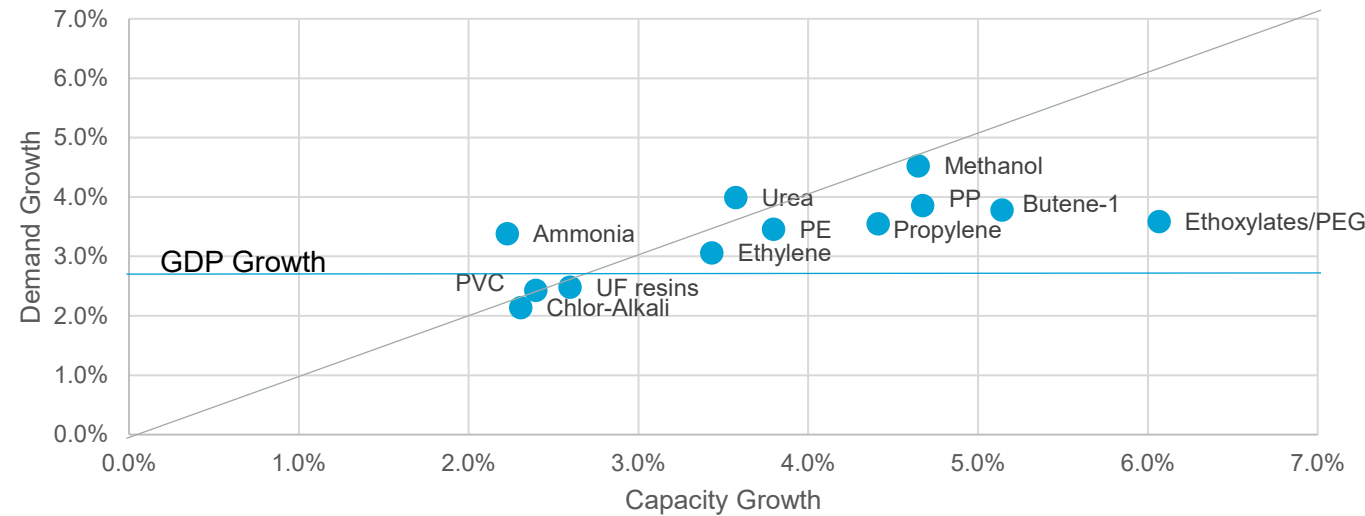
Over 100 chemicals were screened and ranked

- Chemical Market Analytics by OPIS was recently engaged to update Alberta’s Industry Heartland Association on best potential options for petrochemical investment in the region
- Factors including in the evaluation:
  - Market attractiveness
  - Technology attractiveness
  - Economics
  - Environmental/Infrastructure
- The focus was on evolution of the market from 2030-2040
- The top 15 products were selected for further evaluation and identification of opportunities and potential investors

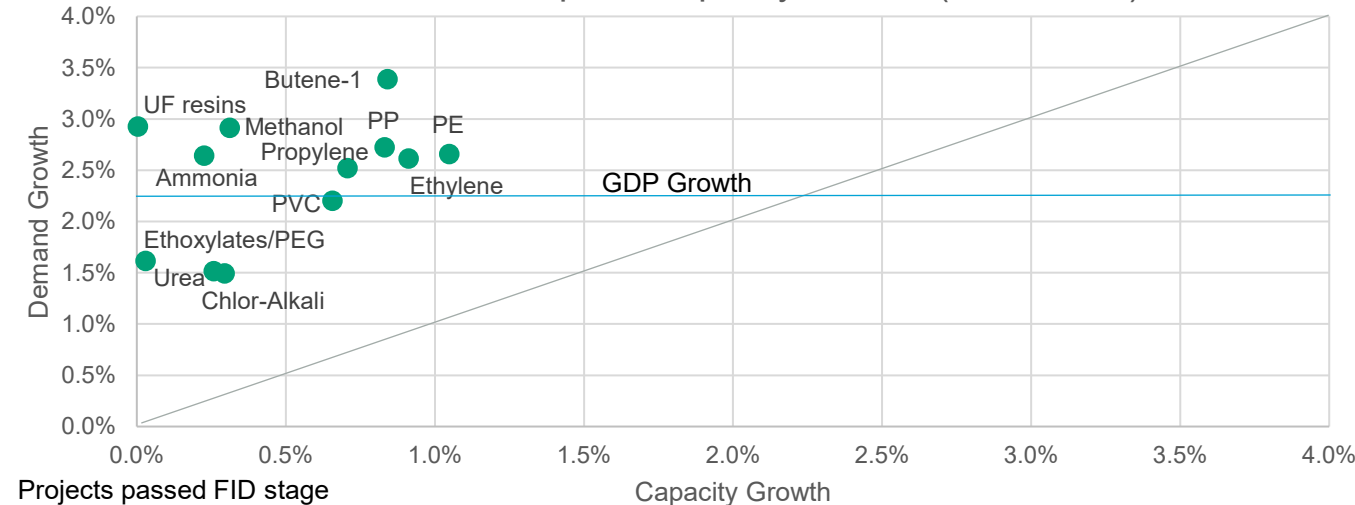


# Additional capacity will be needed to supply future chemical demand growth, once industry recovers from over build

Demand and Capacity Growth (2010-2025)



Demand and Nameplate Capacity Growth (2025-2040)

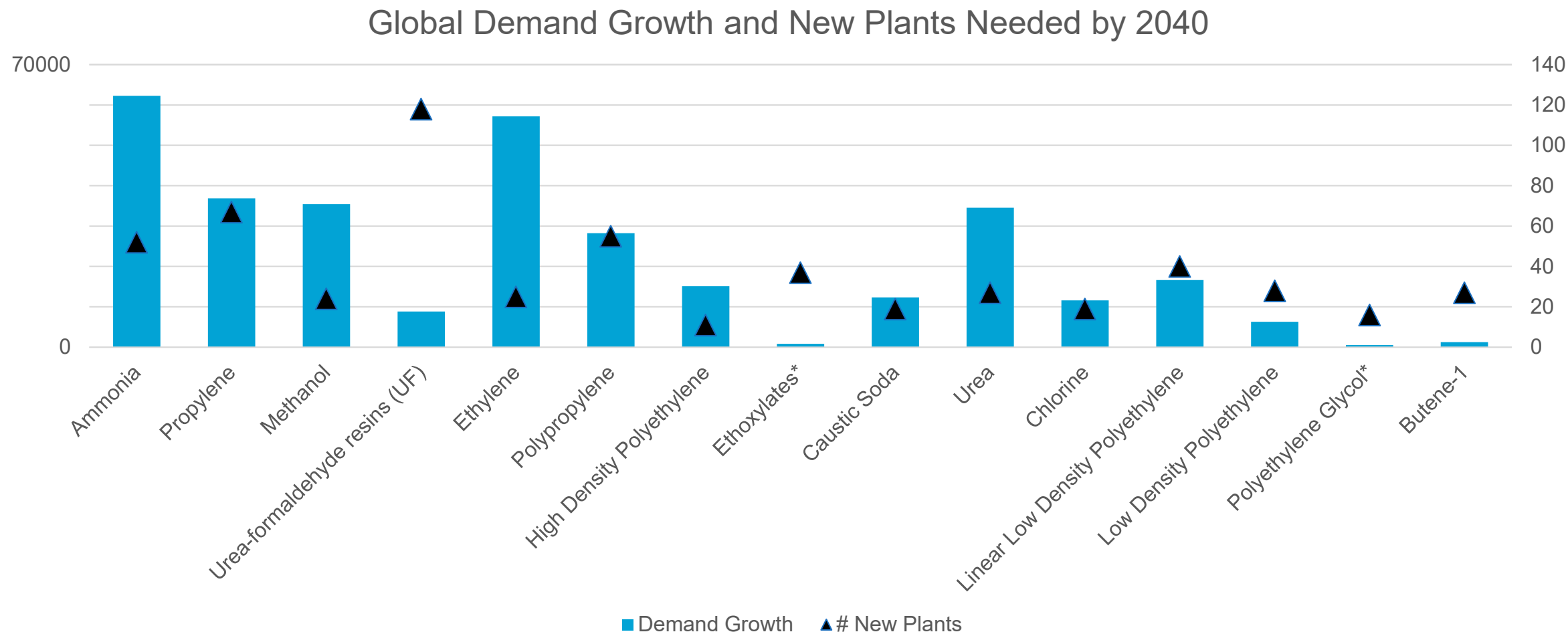


- Capacity in the chemical industry has grown faster than demand over past 15 years, putting the chemical industry in a state of overcapacity.
- Demand for chemicals will continue to increase, driven by population growth and increase in standard of living in underdeveloped regions, albeit at a slightly lower rate than past 15 years.
- While growth rate is projected to be smaller over the next 15 years from 2025-2040 than it was in the past 15, volume growth of demand is forecast to be higher, due to larger base.
- Current trough in chemical industry is driving rationalization of higher-cost/less competitive assets. While the output from this capacity can be replaced by lower-cost production in today's market environment, this capacity will eventually need to be replaced to meet the world's growing demand.



# Top-rated chemicals for investment in Alberta require 500+ new plants by 2040

Continued growth in population and standard of living requires new capacity to meet global demand



# Top ranked chemicals were grouped into complexes for potential investment

## Integration of base chemical and derivative value chains resulted in logical production configurations

- The top 15 chemicals included base chemicals and derivatives
- Chemicals are generally produced in integrated complexes, so the top-ranking chemicals were configured into logical production complexes, representing potential investment opportunities
- For chlorine and caustic (chlor-alkali), the addition of vinyls was recommended as potential investment as vinyls (PVC) provides an outlet for moving chlorine and ethylene. Canada is also a net importer of polyvinyl chloride (PVC) and its precursor vinyl chloride monomer (VCM), so an integrated complex could supply growing domestic need for vinyls in the building and construction market..

| Top 15 chemicals                | Complex   |
|---------------------------------|---|
| Ammonia                         | Ammonia and/or Ammonia-Urea                           |
| Butene-1                        | Ethane Cracker + PE + Butene-1 comonomer              |
| Caustic Soda                    | Chlorine-Caustic (+ Vinyls with Ethylene supply)      |
| Chlorine                        | Chlorine-Caustic (+ Vinyls with Ethylene supply)      |
| Ethoxylates*                    | Ethoxylates + PEG with Purified Ethylene Oxide supply |
| Ethylene                        | Ethane Cracker + PE + Butene-1 comonomer              |
| High Density Polyethylene       | Ethane Cracker + PE + Butene-1 comonomer              |
| Linear Low Density Polyethylene | Ethane Cracker + PE + Butene-1 comonomer              |
| Low Density Polyethylene        | Ethane Cracker + PE + Butene-1 comonomer              |
| Methanol                        | Methanol  |
| Polyethylene Glycol*            | Ethoxylates + PEG with Purified Ethylene Oxide supply |
| Polypropylene                   | Propylene via PDH or Metathesis + Polypropylene       |
| Propylene                       | Propylene via PDH or Metathesis + Polypropylene       |
| Urea                            | Ammonia-Urea  |
| Urea-formaldehyde resins (UF)   | Urea-formaldehyde resins (UF)                         |

# Investment opportunities for chemical complexes were ranked

Each production complex was evaluated to identify potential investors

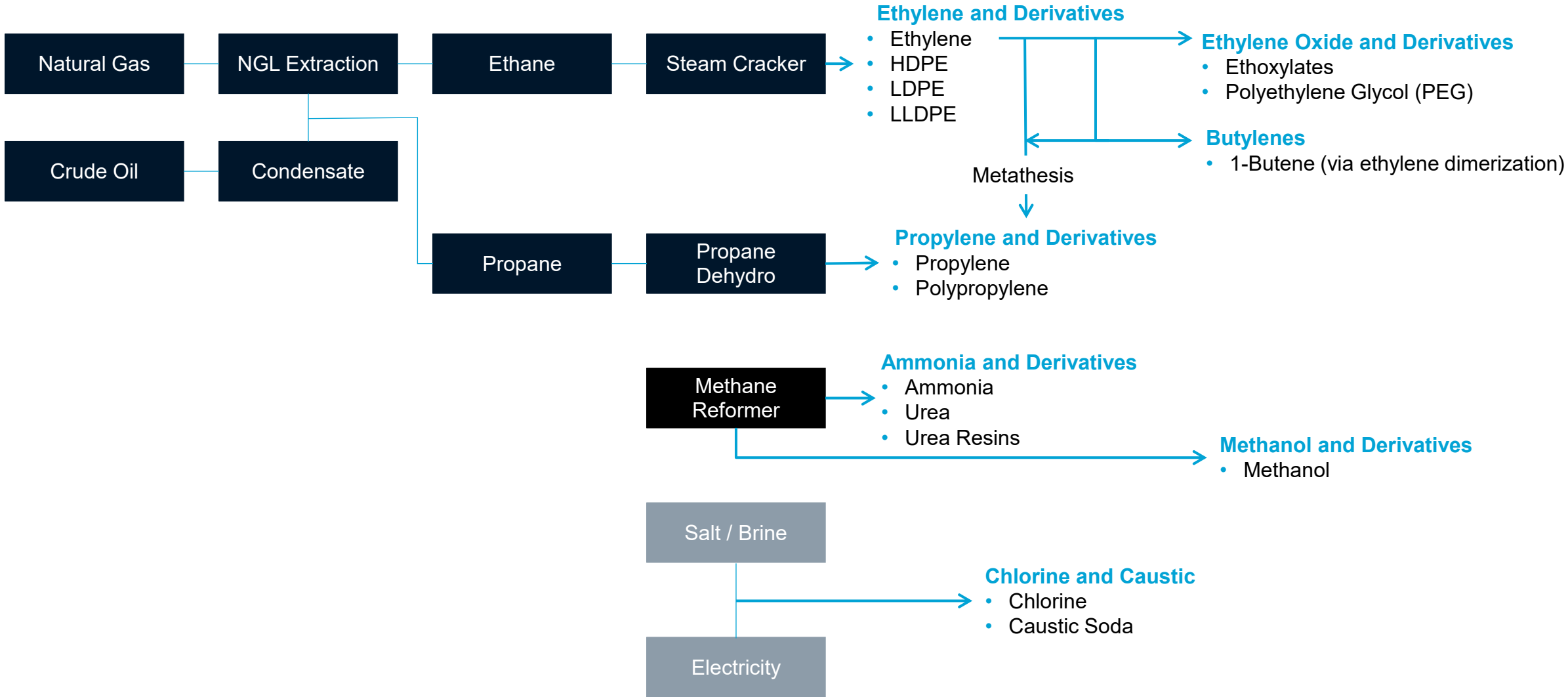
- The scores (with and without CCUS) were averaged to rank the complexes from most to least attractive. Note that all are considered investment opportunities based on market conditions and Alberta advantages; the ranking is for prioritization of potential.

| Rank | Complex   | Avg. Score |
|------|---|------------|
| 1    | Ammonia   | 7.11       |
| 2    | Propylene via PDH or Metathesis + Polypropylene       | 6.89       |
| 3    | Urea-formaldehyde resins (UF)                         | 6.83       |
| 4    | Ammonia-Urea  | 6.72       |
| 5    | Methanol  | 6.72       |
| 6    | Ethane Cracker + PE + Butene-1 comonomer              | 6.42       |
| 7    | Ethoxylates + PEG with Purified Ethylene Oxide supply | 6.38       |
| 8    | Chlorine-Caustic (+ Vinyls with Ethylene supply)      | 6.27       |

- For each complex, current projects underway or under evaluation in Alberta, and potential investors in new projects were identified

# Shortlisted Products – Value Chain Perspective

## 15 Top Products aligned to 8 production complexes



- Chemical demand will continue to increase, as population grows and more of the world is lifted out of poverty
- Advancement to circular plastics continues, at a slow pace, with fossil-based plastics required through 2050 and beyond, even in a fully circular scenario
- Electric vehicles will impact demand for fuel but use of chemicals in automotive industry will continue as plastic demand is higher in EVs, driven by need for lightweight, durable and insulating materials
- Continued demand for chemical feedstocks coupled with reduced demand for transportation fuel will require refineries to adjust production to maximize naphtha yields
- Decarbonization continues as a long-term global trend, with pull back in USA under Trump impacting projects and investments in the near term and costs leading to rationalization in Europe in a competitive market
- New chemical capacity will be required post-trough. Broad-based strategies for investment should focus not only on cost-competitive feedstock position but also on carbon intensity and policy durability
- Canada and Alberta's Industrial Heartland remains an attractive region for petrochemical investment due to feedstock advantage and decarbonization infrastructure



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